

FILE NOTATIONS

Entered in NID File
Location Map Pinned
Card Indexed

Checked by Chief
Approval Letter
Disapproval Letter

COMPLETION DATA:

Date Well Completed 3-10-73

OW..... WW..... TA.....

GW..... OS..... PA.....

Location Inspected

Bond released

State or Fee Land

LOGS FILED

Driller's Log.....

Electric Logs (No.)

E..... I..... Dual I Lat..... GR-N..... Micro.....

BHC Sonic GR..... Lat..... Mi-L..... Sonic.....

CBLog..... CLog..... Others.....

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐GAS
WELL ☐OTHER ☐SINGLE
ZONE ☐MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Davis Oil Company

3. ADDRESS OF OPERATOR

1230 Denver Club Building, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

SE/4 NE/4 1980' FN & 660' FE

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

16. NO. OF ACRES IN LEASE

2088.37

17. NO. OF ACRES ASSIGNED
TO THIS WELL18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

3000' ✓

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

22. APPROX. DATE WORK WILL START*

Rig Availability

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	24#	250'	Cemented to surface
No intermediate casing anticipated.				If oil string is run, it will be
5 1/2" thru producing zone cemented				to displace 1000'.

OBJECTIVE: Top of Tununk Shale

LOGGING: Induction Electrical Survey from base of surface casing
to total depth. Gamma Ray/Density with Caliper from 200'
above Ferron Sandstone to total depth.MUD PROGRAM: Will drill with air from below surface casing until
fluid encountered in lower Ferron sandstone. Will
then mud up with sufficient weight to overbalance
and control formation pressure. ✓Good oil field practice will be used in determining the necessity of
coring and/or drill stem testing any shows of oil or gas encountered.IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive
zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout
preventer program, if any.

24.

SIGNED

W. C. Smith

TITLE Chief Geologist

DATE 10-23-72

(This space for Federal or State office use)

PERMIT NO.

43-007-30015

APPROVAL DATE

APPROVED BY

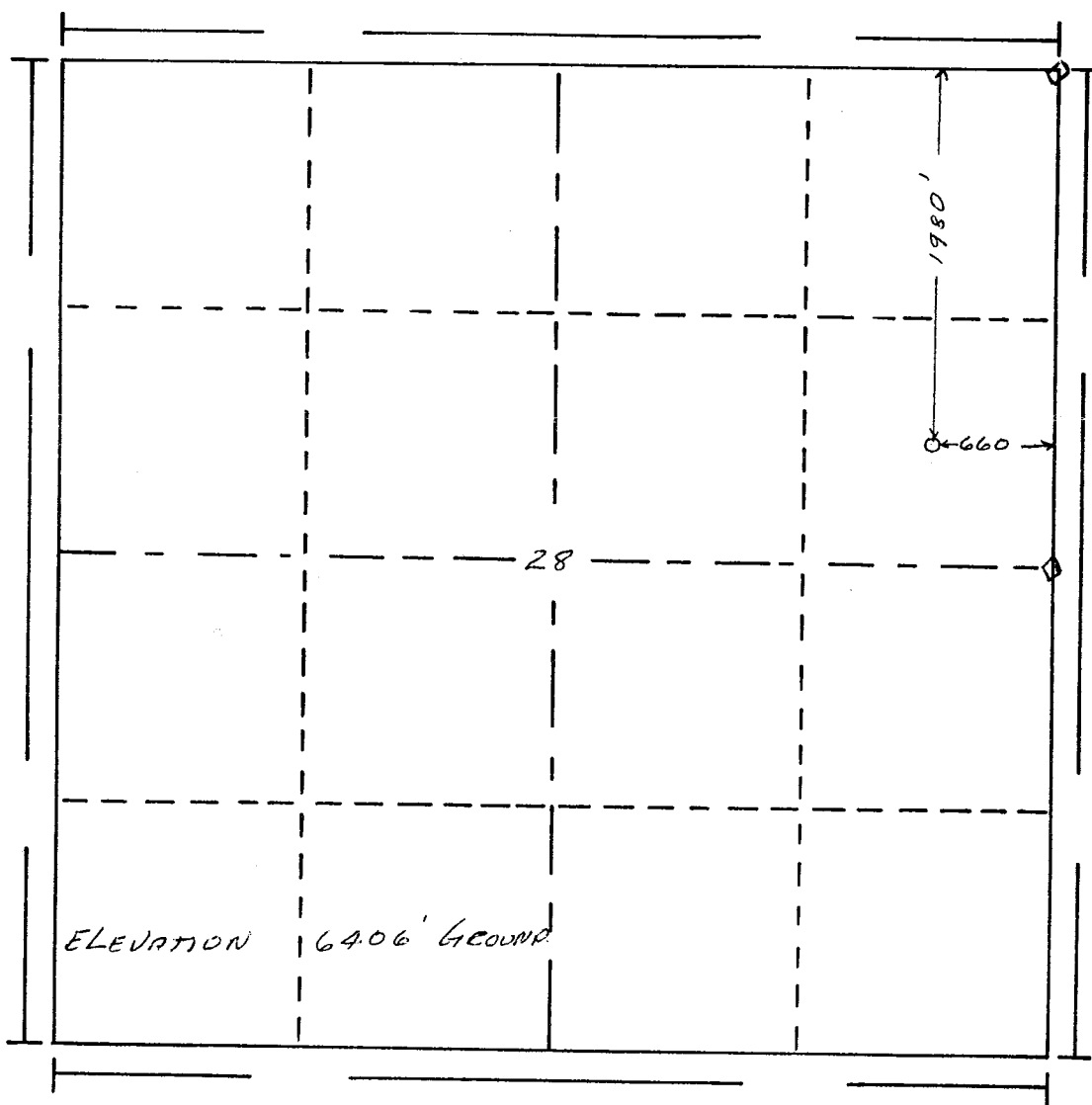
TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



R. 9. E.




T.
14
S.

Scale... 1" = 1000'

Powers Elevation Company, Inc. of Denver, Colorado
has in accordance with a request from DICK HUNT
for *DAVIS OIL COMPANY*
determined the location of #1 GOODWIN - FEDERAL
to be 1980' FN E 660' FE Section 28 Township 14. S
Range 9. E. OF THE 6TH PRINCIPAL. Meridian
CARBON County, UTAH

I hereby certify that this plat is an accurate representation of a correct survey showing the location of

Date: 10-15-72

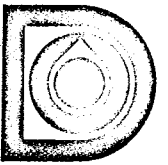


 Licensed Land Surveyor No. 2827
 State of UTAH

DAVIS OIL COMPANY

1230 DENVER CLUB BLDG.
DENVER, COLORADO 80202
TELEPHONE 255-4661

NEW YORK
NEW ORLEANS
CALGARY



October 24, 1972

Mr. Gerald R. Daniels
District Engineer
U. S. G. S.
8416 Federal Building
Salt Lake City, Utah 84111

RE: #1 GOODWIN FEDERAL
SE NE 28-14S-9E
Carbon Co., Utah

Dear Mr. Daniels:

Enclosed please find for your approval, an original and two copies of our Application for Permit to Drill, together with three copies of the staking plat covering the drilling of the captioned proposed test.

By carbon copy of this letter to the State Oil and Gas Commission, we are furnishing them with a copy of our application and plat.

Your early attention to the approval of said application will be appreciated.

Very truly yours,

DAVIS OIL COMPANY

Marlis E. Smith
Chief Geologist

MES:jb

Encls.

cc: State Oil & Gas Commission

October 26, 1972

Davis Oil Company
1230 Denver Club Building
Denver, Colorado

Re: Well No. Goodwin Federal #1
Sec. 28, T. 14 S, R. 9 E,
Carbon County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the provisions outlined in the General Rules and Regulations and Rules of Practice and Procedure. Said approval is, however, conditional upon providing this office with written notification as to the type of blowout prevention equipment to be installed on said well.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer
HOME: 277-2890
OFFICE: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation with regard to this request will be greatly appreciated.

The API number assigned to this well is 43-007-30015.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sd
cc: U.S. Geological Survey

Branch of Oil and Gas Operations
8416 Federal Building
Salt Lake City, Utah 84111

December 14, 1972

Mr. Marlis E. Smith
Davis Oil Company
1230 Denver Club Building
Denver, Colorado 80202

Re: Well No. 1 Goodwin-Federal
SE $\frac{1}{4}$ NE $\frac{1}{4}$ sec. 28-14S-9E, SIM
Carbon County, Utah
Lease U 11594

Dear Mr. Smith:

Enclosed is your copy of the Application for Permit to Drill the referenced well which was approved by this office on December 13, 1972. Please accept my apologies for the delay in approving your application. We should be able to process future applications more quickly.

The Ferron sandstone member of the Mancos formation is known to contain valuable coal beds in several intervals. If the well is completed, your cement job on the long string is adequate. We would appreciate a bond log. If the well is abandoned, it probably would be a good idea to spot a cement plug from T.D. to at least 100' above the top of the Ferron.

I suggest you consider using a saturated salt mud when drilling the Ferron as it probably contains fresh water sensitive clays which could respond unfavorably if drilled with fresh water base mud. At the same time salt water base mud may cause the Mancos to sluff while drilling.

Sincerely,

(ORIG. SGD.) G. R. DANIELS

Gerald R. Daniels,
District Engineer

cc: Div O&G Cons. ✓
Casper



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

3100

District Office
P. O. Drawer AB
Price, Utah 84501

Re: Well No. 1 Goodwin Federal
SE $\frac{1}{4}$ NE $\frac{1}{4}$, Sec. 28-14S-9E, SLM
Carbon County, Utah
Oil & Gas Lease U 11594

January 16, 1973

Mr. Marlis Smith
Davis Oil Company
1230 Denver Club Bldg.
Denver, Colorado 80202

Dear Mr. Smith:

Before you begin drilling referenced oil well we would like to meet with you or a representative of your company at the drill site. If you drill at the point you have staked, a Bureau of Land Management guzzler may be endangered. The guzzler is about 900 feet below your proposed drill site in the same drainage. Moving the drill site about 500 feet would likely prevent any possibility of contaminants getting into the guzzler.

Sincerely yours,

Glenn W. Freeman, Jr.
District Manager

cc: G. Daniels
USGS, Salt Lake City, UT



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DAVIS OIL COMPANY

1230 DENVER CLUB BLDG.
DENVER, COLORADO 80202
TELEPHONE 255-4661

NEW YORK
NEW ORLEANS
CALGARY



January 19, 1973

Mr. Leon B. Feight
Division of Oil & Gas Conservation
State of Utah
1588 W. North Temple
Salt Lake City, Utah 84116

Re: Goodwin Federal No. 1
Section 28-T14S-R9E
Carbon County, Utah

Dear Mr. Feight:

Pursuant to your letter of October 26, 1972, this is to advise that the blow out preventer to be used during drilling of the subject well shall be a 10 inch API Series 900 with gates for both pipe and blind rams.

Your letter also mentioned completion of a form OGC-8-X which was apparently transmitted with your letter. However, the form must have become misplaced and I would ask that you send additional forms.

Yours very truly,

R. W. Willingham
Production Manager

RJH/kn

File #255 PD

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐GAS
WELL ☐

OTHER

SINGLE
ZONE ☐MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Davis Oil Company

3. ADDRESS OF OPERATOR

1230 Denver Club Building, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

Amended location 2433' FNL & 659' FEL Sec. 28

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

16. NO. OF ACRES IN LEASE

2088.37

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

17. NO. OF ACRES ASSIGNED
TO THIS WELL

20. ROTARY OR CABLE TOOLS

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

22. APPROX. DATE WORK WILL START*

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT

This notice is being filed solely for the purpose of amending location which was previously approved by your office December 13, 1972.

You are further advised that Davis Oil Company owns the lease hold interest in the entire section 28-14S-9E. Amended plat attached. Location as originally staked was moved to accommodate BLM guzzler per attached letter.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

TITLE

DATE

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY DIVISION OF
OIL & GAS CONSERVATION

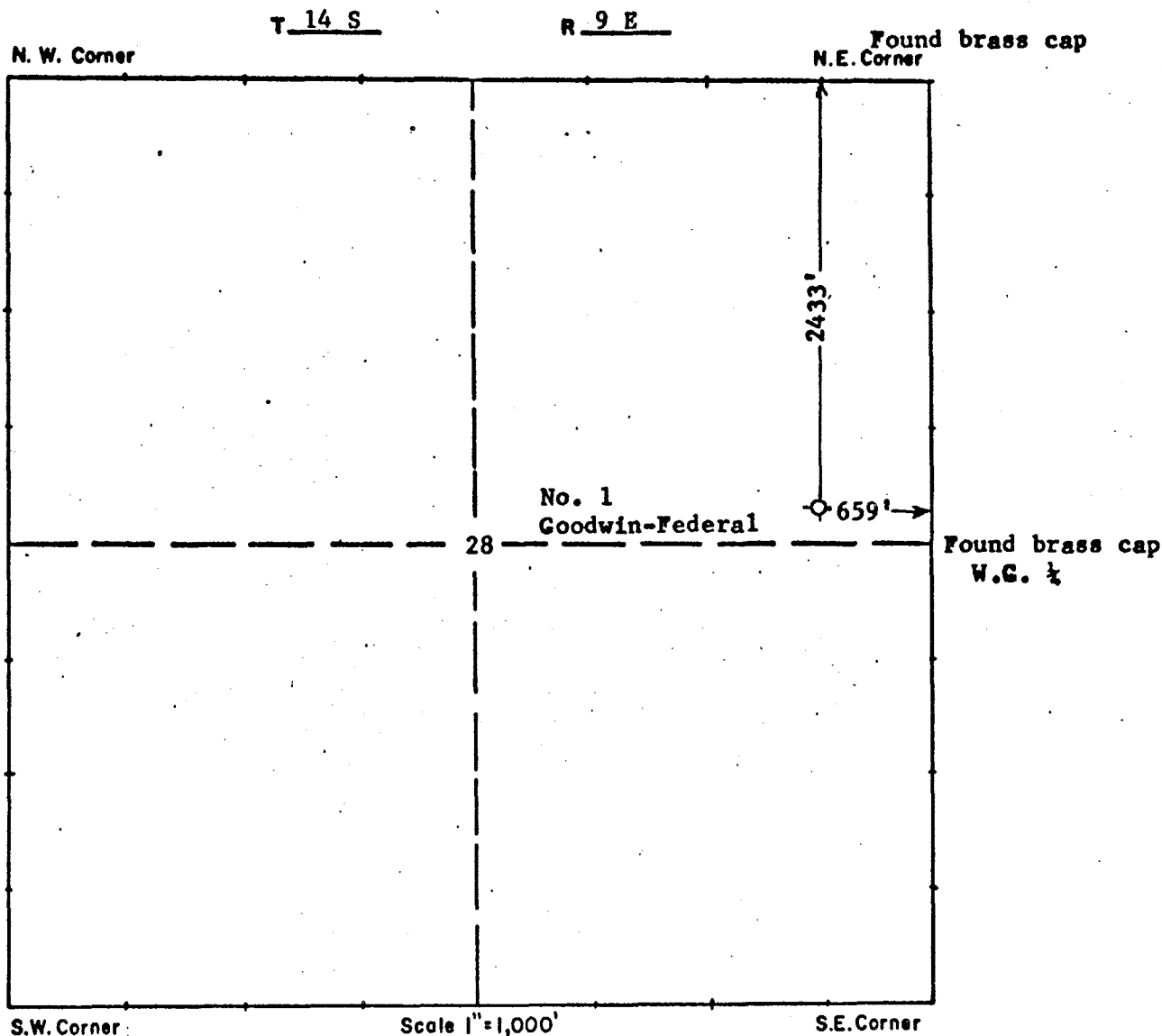
DATE 2/15/73

BY

WILLIAM H. SMITH
SURVEYOR

BOX 654
GREEN RIVER WYOMING
82935

TELEPHONE
AREA CODE 307
875-3638



I, William H. Smith of Green River, Wyoming certify that in
accordance with a request from Dick Hunt
of Denver, Colorado, for Davis Oil Company
I made a survey on the 4th day of February, 19 73 for the location and
elevation of the No. 1 Goodwin-Federal. As shown on
the above map, the wellsite in the SE/4 NE/4 of Section 28,
Township 14 South, Range 9 East,
Carbon County, State of Utah. Elevation is
6420 Feet Ungraded ground

William H. Smith

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPlicate
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-11594
2. NAME OF OPERATOR Davis Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 1230 Denver Club Building Denver, Colo. 80202		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SE/4 NE/4 Section 28-T14S-R9# 2433' FNL & 659' FEL		8. FARM OR LEASE NAME GOODWIN FEDERAL
14. PERMIT NO.		9. WELL NO. #1
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6419' GR - 6426' KB		10. FIELD AND POOL, OR WILDCAT New Field Wildcat
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 28-14S-9E
		12. COUNTY OR PARISH Carbon
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input checked="" type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

As per verbal instructions of the U. S. G. S., the subject well will be plugged as follows:

- 1) 2800 - 2600 - 55 sx
- 2) 350 - 250 - 35 sx
- 3) 10 sx at the surface dry hole w/marker

The location will be cleared and leveled, pits backfilled and a regulation dry hole marker will be erected.

18. I hereby certify that the foregoing is true and correct

SIGNED Morris E. SmithTITLE Chief GeologistDATE March 22, 1973

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

O. D. PRESLEY
CONSULTING PETROLEUM GEOLOGIST
640 DENVER CLUB BUILDING
DENVER, COLORADO 80202

OFFICE
(303) 255-0870

RESIDENCE
(303) 798-4230

WELL REPORT

DAVIS OIL COMPANY

Goodwin Federal #1

SENE Sec. 28 - T14S - R9E

Carbon County, Utah

Prepared By: O. D. Presley
March 15, 1973

DATA SHEET

OPERATOR:

Davis Oil Company
1230 Denver Club Building
Denver, Colorado 80202

WELL AND LOCATION:

Goodwin Federal #1
SENE Sec. 28 - T14S - R9E (659FEL, 2433FNL Sec. 28)
Carbon County, Utah

CLASSIFICATION:

New Field Wildcat

ELEVATION:

6419 GR, 6426KB

CONTRACTOR:

Dreiling Drilling Company, Denver, Colorado
Ralph Dreiling - Tool Pusher

SPUD:

2/19/'73 10:00 A.M.

OUT FROM UNDER SURFACE:

2/22/'73

COMPLETE:

D&A 3/10/'73

CASING:

8 5/8" @295' w/215 sx class G

DRILLING FLUID:

Water to 1241, Chem-Gel to TD
Baroid Division N L Industries
Engineer - Larry W. Clark, Moab, Utah

ENGINEER:

Herman Feldhoelter, Plainview, Kansas

TESTING:

2 Drill Stem Tests
Halliburton, Vernal, Utah
Sam Cantrell, Tester

LOGGING:

Induction Electrolog 2985'to 298'
BHC Acoustilog 2988'to 298'
Densilog 2989'to 1490'
Dresser Atlas - Farmington, New Mexico
Dave Knostman, Sandy Vaello - Engineers

TOTAL DEPTH:

Driller 2997'
Logger 2990'

SAMPLES:

30' from 600'-2300'
10' from 2300'-2770'
5' from 2770'-2810'
10' from 2810'-2997'

PLUGS:

55 sx @ 2600'-2800'
35 sx @ 350'-250'
10 sx @ surf

BIT RECORD

<u>Bit#</u>	<u>Size</u>	<u>Make</u>	<u>Type</u>	<u>Depth Out</u>	<u>Footage</u>
1	12½	HTC	OSC-3J	124	124
2	12½	HTC	OSC-3J	210	86
3	12½	HTC	OSC-1G	300	90
4	7 7/8	HTC	OSC-1G	755	455
5	7 7/8	HTC	OSC-3	1257	502
6	7 7/8	HTC	OSC-3	1529	272
7	7 7/8	Smith	DG	2194	665
8	7 7/8	Smith	DG	2686	492
9	7 7/8	HTC	OSC-1G	2723	37
10	7 7/8	Smith	V-2	2769	46
11	7 7/8	Smith	31S	2997	228

DRILL STEM TEST #1 2671'-2836'

Initial Flow: 17 min., weak blow increase to strong, remain strong

Initial Shut In: 45 min.

Final Flow: 60 min., open with strong blow, GTS 1 min., remain strong
@ 10 min. = 2.76MCFD, @ 35 min. = 8.95MCFD, @ 60 Min. = TSTM

Final Shut In: 90 min.

While pulling string, unloaded periodically

Recover 400' VHGCW, 2242' VHGCW

IFP 96-604, ISIP 1029, FFP 632-1015, FSIP 1015, HP 1317-1262

Field water analysis by Baroid 4000 ppm Chlorides

Field water check by Dresser, $R_w = .72$ @ 58° F

DRILL STEM TEST #2 2835'-2856'

Initial Flow: 20 min., open weak blow, increase to strong

Initial Shut In: 45 min.

Final Flow: 60 min., open weak blow, increase to strong in 10 min.,
GTS @ 15 min. TSTM, blow remain strong throughout

Final Shut In: 60 min.

Recover 150' GCM + 450' G&MCW

IFP 55-137, ISIP 1070, FFP 137-234, FSIP 1056, HP 1401-1401

Chart below bottom packer had similar figures to above, indicating
bottom packer failure and a real test interval of 2835 - TD.

R_w estimated same as DST #1 recovery from SP

LOG TOPS

<u>Formation</u>	<u>Depth</u>
Garley Canyon (Mesa Verde)	Spud
Mancos Shale	358
Ferron Sandstone	2672
Tununk Shale	2940
@ TD	2997

DRILLING TIME AND SAMPLE DESCRIPTION - See attached strip log.

Samples were generally of poor quality due to lost circulation problems. Inexperienced help also created problems. Virtually no coal was seen in samples, yet mechanical logs indicate several thin stringers in interval of DST #1. Coals may have given up the gas recovered in DST #1. The lack of coal in samples may be attributed to bypassing the shaker from 1241 to TD. The light density of coal in the turbulence of the flow line may not have permitted it to settle in sample catching bucket.

Useful drilling time records were severely affected by too frequent changes of pumps, pressures, viscosity, WOB.

Respectfully Submitted,

O. D. Presley

ODP/shp

FORM OGC-8-X
FILE IN QUADRUPLICATE

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL AND GAS CONSERVATION
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name and Number Goodwin Federal #1

Operator Davis Oil Company

Address 1230 Denver Club Building - Denver, Colorado 80202

Contractor Dreiling Drilling Company

Address Petroleum Club Building - Denver, Colorado

Location SE 1/4, NE 1/4, Sec. 28, T. 14 ~~XX~~, R. 9 E., Carbon County.
S. ~~XX~~.

Water Sands:

	<u>Depth:</u> From - To -	<u>Volume:</u> Flow Rate or Head -	<u>Quality:</u> Fresh or Salty -
1. <u>DST 2671 - 2836</u>	400' VHGCW + 2242' VHGCW 150' GCM +	SIP 1029-1015	Dresser Field analysis R _w = 0.72 @ 58° F
2. <u>DST 2835 - 56</u>	450' G&MCW	SIP 1070-1056	Estimate R _w as above
3. _____	_____	_____	_____
4. _____	_____	_____	_____
5. _____	_____	_____	_____

(Continue on Reverse Side if Necessary)

No other DST's run and no Fresh water flows were encountered.

Formation Tops:

Mancos Shale 370
Ferron Sand 2672
Tununk Shale 2940

Tununk Shale @ TD 2997

- NOTE:
- Upon diminishing supply of forms, please inform this office.
 - Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (see back of this form)
 - If a water quality analysis has been made of the above reported zone, please forward a copy along with this form.

MAR 21 1973

RULE C-20

REPORTING OF FRESH WATER SANDS:

It shall be the duty of the person, operator or contractor drilling an oil or gas well or drilling a seismic, core or other exploratory hole to report to this office all fresh water sands encountered; such report shall be in writing and give the location of the well or hole, the depth at which the sands were encountered and the thickness of such sands, and the rate of flow of water if known.

If no fresh water sands are encountered, it is requested that a negative report to that effect is filed.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See instructions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5

8

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

Davis Oil Company

3. ADDRESS OF OPERATOR

1230 Denver Club Building Denver, Colo. 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

SE/4 NE/4 Sec. 28-T14S-R9E

At top prod. interval reported below

2433' FNL & 659' FEL

At total depth

14. PERMIT NO.

DATE ISSUED

5. LEASE DESIGNATION AND SERIAL NO.

U-11594

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

GOODWIN FEDERAL

9. WELL NO.

#1

10. FIELD AND POOL, OR WILDCAT

New Field Wildcat

11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA

28-14S-9E

12. COUNTY OR PARISH

Carbon

13. STATE

Utah

15. DATE SPUDDED

2-19-73

16. DATE T.D. REACHED

3-9-73

17. DATE COMPL. (Ready to prod.)

3-10-73

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

6419' GR - 6426' KB

19. ELEV. CASINGHEAD

6419'

20. TOTAL DEPTH, MD & TVD

2997'

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

Surf. - TD

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

None

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Induction Electrolog, BHC Acoustilog, & Densilog

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	295'	12 1/4"	215	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
None							
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
			→				
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Notice to Abandon & Geological Report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Marlis E. Smith

TITLE

Chief Geologist

DATE

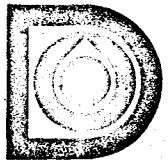
March 22, 1973

*(See Instructions and Spaces for Additional Data on Reverse Side)

4
DAVIS OIL COMPANY

1230 DENVER CLUB BLDG.
DENVER, COLORADO 80202
TELEPHONE 255-4661

NEW YORK
NEW ORLEANS
CALGARY



March 27, 1973

Mr. Gerald R. Daniels
District Engineer
U. S. G. S.
8416 Federal Building
Salt Lake City, Utah 84111

Re: #1 GOODWIN FEDERAL
SE NE Sec. 28-T14S-R9E
Carbon County, Utah

Dear Mr. Daniels:

Enclosed please find for your approval, an original and two copies of the Notice to Abandon on the captioned dry hole.

You will also find enclosed for your files an original and one copy of the Well Completion Report and two copies of the Geological Report.

By carbon copy of this letter to Mr. Cleon B. Feight, we are furnishing him with copies of the reports.

Your early attention to the approval of said Notice to Abandon will be appreciated.

Very truly yours,

DAVIS OIL COMPANY

Marlis E. Smith

Marlis E. Smith
Chief Geologist

MES:fd
Enclosures

✓cc: Mr. Cleon B. Feight

March 28, 1973

Davis Oil Company
1230 Denver Club Building
Denver, Colorado

Re: Well No. Goodwin Federal #1
Sec. 28, T. 14 S, R. 9 E,
Carbon County, Utah

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the months of October thru' December, 1972, and January thru' February, 1973, for the subject well.

Rule C-22(1), General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1b (U.S. Geological Survey Form 9-331), "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your cooperation with regard to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SCHEREE DeROSE
SUPERVISING STENOGRAPHER

:sd

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> DRY HOLE		5. LEASE DESIGNATION AND SERIAL NO. U-11504
2. NAME OF OPERATOR DAVIS OIL COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 1230 Denver Club Building Denver, Colorado 80202		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SE/4 NE/4 Section 28-T14S-R9E 2433' FNL & 659' FEL		8. FARM OR LEASE NAME GOODWIN FEDERAL
14. PERMIT NO.		9. WELL NO. #1
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6419' GR - 6426' KB		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 28-T14S-R9E
		12. COUNTY OR PARISH Carbon
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) ☐

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

As per verbal instructions of the U. S. G. S., the subject well has been plugged as follows:

- 1) 2800-2600' - 55sxs.
- 2) 350- 250' - 35 sxs.
- 3) 10 sxs. at the surface dry hole with marker.

The location has been cleared and leveled, pits backfilled and a regulation dry hole marker has been erected. We will notify you when the location is ready for inspection.

18. I hereby certify that the foregoing is true and correct

SIGNED

Marlis E. Smith
Marlis E. Smith

TITLE

Chief Geologist

DATE

Sept. 5, 1974

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

4
DAVIS OIL COMPANY

1230 DENVER CLUB BLDG.
DENVER, COLORADO 80202
TELEPHONE 255-4661

NEW YORK
NEW ORLEANS
HOUSTON, TEXAS
September 5, 1974



Mr. Gerald R. Daniels
District Engineer
U. S. G. S.
8416 Federal Bldg.
Salt Lake City, Utah 84111

Re: #1 GOODWIN FEDERAL
SE NE Sec. 28-T14S-R9E
Carbon County, Utah

Dear Mr. Daniels:

Enclosed please find for your approval, an original and two copies of the Subsequent Report of Abandonment on the captioned dry hole.

Your early attention to the approval of same will be appreciated.

Very truly yours,


DAVIS OIL COMPANY

Marlis E. Smith

Marlis E. Smith
Chief Geologist

MES/fd

Enclosures

c  Mr. Cleon B. Feight

March 14, 1980

Davis Oil Co.
1230 Denver Club Building
Denver, Colorado 80202

440-177-54
Goodwin Federal #1

Re: Well No. Goodwin Federal #1
Sec. 28, T. 14S, R. 9E.
Carbon County, Utah

Gentlemen:

According to our records, a "Well Completion Report" filed with this office 3-22-73, from above referred to well indicates the following electric logs were run: INDUCTION ELECTROLOG, BHC ACOUSTILOG, AND DENSILOG. As of today's date we have only received the LITHOLOGY LOG.

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

Your prompt attention to the above will be greatly appreciated.

Sincerely,

DIVISION OF OIL, GAS, AND MINING

Janice Tarish

JANICE TARISH
CLERK TYPIST